

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2020
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,703	--	--	1,431	1,307	940	484	8,393	3,504	0
Hydrocarbon Gas Liquids	2,805	-1	303	1	630	--	-275	358	1,470	2,185
Natural Gas Liquids	2,805	-1	122	1	622	--	-295	358	1,470	2,016
Ethane	1,200	--	5	--	--	--	-73	--	132	1,497
Propane	878	--	151	1	275	--	-134	--	1,036	404
Normal Butane	155	--	-23	--	67	--	-143	152	295	-104
Isobutane	307	--	-12	--	20	--	37	108	5	165
Natural Gasoline	265	-1	--	--	-91	--	19	99	3	54
Refinery Olefins	--	--	181	--	--	--	20	--	--	169
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	182	--	8	--	-6	--	--	196
Normal Butylene	--	--	1	--	--	--	26	--	--	-26
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	37	--	587	-1,906	238	-129	-1,557	465	177
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	37	--	0	208	156	0	284	117	0
Hydrogen	--	--	--	--	--	128	--	128	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	37	--	--	208	29	0	157	117	0
Fuel Ethanol	--	24	--	--	209	42	10	148	117	0
Renewable Fuels Except Fuel Ethanol	--	14	--	--	-1	-13	-9	9	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	566	8	--	117	-11	290	177
Motor Gasoline Blend Comp. (MGBC)	--	--	--	21	-2,122	82	-247	-1,830	57	0
Reformulated	--	--	--	--	-425	328	15	-116	4	0
Conventional	--	--	--	21	-1,697	-246	-262	-1,714	53	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	0	--	-1
Finished Petroleum Products	--	--	7,399	167	-1,648	-107	-292	--	2,985	3,118
Finished Motor Gasoline	--	--	2,287	--	-76	-124	-55	--	824	1,318
Reformulated	--	--	452	--	--	-296	--	--	--	156
Conventional	--	--	1,834	--	-76	173	-55	--	824	1,162
Finished Aviation Gasoline	--	--	6	--	-4	--	-2	--	--	3
Kerosene-Type Jet Fuel	--	--	888	--	-570	--	-44	--	204	157
Kerosene	--	--	4	--	-4	--	2	--	0	-2
Distillate Fuel Oil	--	--	2,786	--	-1,003	17	-198	--	1,236	763
15 ppm sulfur and under	--	--	2,545	--	-959	17	-155	--	979	779
Greater than 15 ppm to 500 ppm sulfur	--	--	105	--	-3	--	-10	--	105	7
Greater than 500 ppm sulfur	--	--	136	--	-40	--	-34	--	153	-23
Residual Fuel Oil	--	--	95	114	25	--	-2	--	199	36
Less than 0.31 percent sulfur	--	--	36	--	3	--	9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	8	12	--	-23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	46	106	10	--	12	--	NA	NA
Petrochemical Feedstocks	--	--	221	9	6	--	0	--	--	237
Naphtha for Petro. Feed. Use	--	--	153	8	5	--	4	--	--	162
Other Oils for Petro. Feed. Use	--	--	68	1	1	--	-5	--	--	74
Special Naphthas	--	--	29	16	-1	--	-2	--	--	46
Lubricants	--	--	96	18	-27	--	-41	--	74	54
Waxes	--	--	1	1	--	--	-1	--	1	2
Petroleum Coke	--	--	499	8	12	--	35	--	433	52
Marketable	--	--	410	8	12	--	35	--	433	-38
Catalyst	--	--	89	--	--	--	--	--	--	89
Asphalt and Road Oil	--	--	77	1	-5	--	17	--	13	43
Still Gas	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products	--	--	51	--	0	--	-1	--	0	52
Total	11,508	37	7,702	2,186	-1,618	1,071	-212	7,195	8,425	5,479

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.